



**Monitoring report form for CDM project activity
(Version 07.0)**

Complete this form in accordance with the instructions attached at the end of this form.

MONITORING REPORT

Title of the project activity	Grid-connected Solar PV project in Méouane	
UNFCCC reference number of the project activity	10327	
Version number of the PDD applicable to this monitoring report	1.6	
Version number of this monitoring report	1.2	
Completion date of this monitoring report	26/08/2019	
Monitoring period number	1	
Duration of this monitoring period	28/07/2017 – 30/06/2018	
Monitoring report number for this monitoring period	MR1	
Project participants	Senergy PV SA	
Host Party	Senegal	
Applied methodologies and standardized baselines	Methodology: ACM0002 - Grid-connected electricity generation from renewable sources - Version 16.0	
Sectoral scopes	Sectoral Scope : 1 - Energy industries (renewable - / non-renewable sources)	
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013
	-	28,992 tCO ₂ e
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	31,953 tCO ₂ e	

SECTION A. Description of project activity

A.1. General description of project activity

The “Grid-connected Solar PV project in Méouane” involves a solar photovoltaic (PV) plant of 29.49 MW in Méouane, department of Tivaouane, region of Thiès, Senegal. The solar power plant covers an area of 64 hectares and is equipped with 92,160 modules of 320 W each, connected to the national grid.

Meridiam, FONSI and Senergy SUARL set up the dedicated project company, Senergy PV SA. SolaireDirect, a top tier French PV developer and contractor has been in charge of the engineering, procurement, and construction (EPC) and operation and maintenance (O&M) through turnkey contracts.

A.2. Location of project activity

The project is located in the village of Santhiou Mékhé, Commune of Méouane, Department of Tivaouane, region of Thiès in Senegal (130km from Dakar).

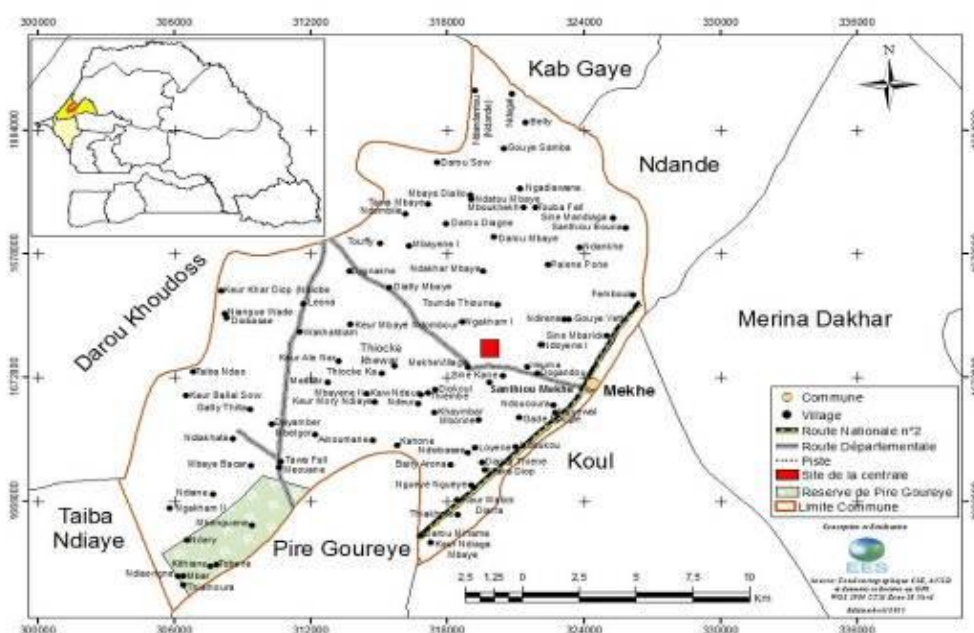


Figure 1: Location of the project¹

The project site’s geographical coordinates are:

B.1: 15°8'1.32" N 16°40'21.83" W

B.2: 15°7'35.29" N, 16°40'21.63" W

B.3: 15°7'35.09" N 16°40'48.42" W

B.4: 15°8'1.12" N 16°40'48.62" W

¹The red square represents the site location.

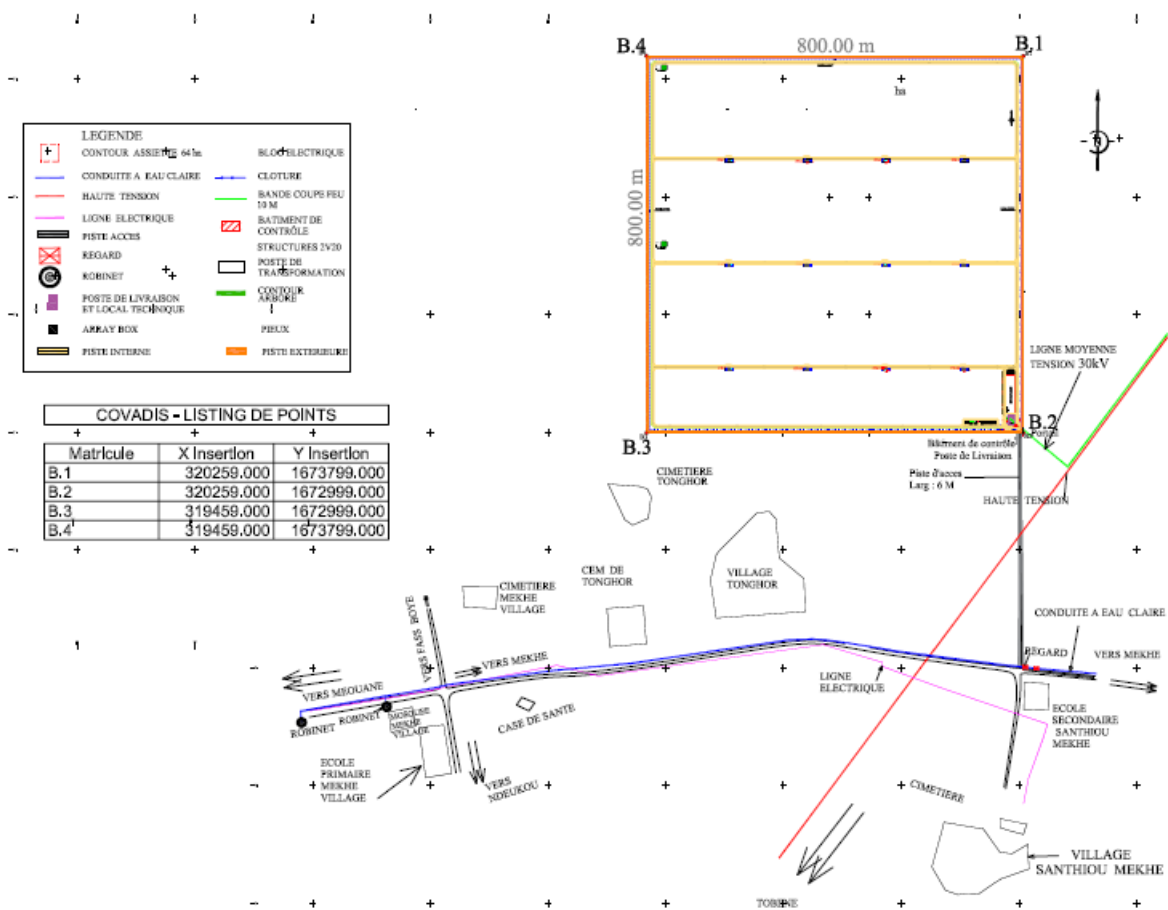


Figure 2: Layout of the project

A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Republic of Senegal	Senergy PV SA	No

A.4. Reference to applied methodologies and standardized baselines

The approved baseline and monitoring methodology selected for to the proposed project activity is:

ACM0002: Large-scale Consolidated Methodology: Grid-connected electricity generation from renewable sources, Version 16.0.

The methodology also refers to the latest approved version of the “Tool to calculate the emission factor for an electricity system” (Version 5.0, EB87, Annex 9) which is applied by the project.

A.5. Crediting period type and duration

The project activity applies a renewable crediting period of 7 years (i.e. 84 months). This monitoring period belongs to the first 7 years crediting period of the project (28/07/2017 – 27/07/2024).

SECTION B. Implementation of project activity

B.1. Description of implemented project activity

The project relies on solar power sources through photovoltaic conversion technology to produce electricity, which is fed into the Senegalese grid. Prior to the implementation of the project, the site was not used, neither for agricultural nor industrial purposes.

The PV array consists of 92,160 fields polycrystalline photovoltaic modules of 320 W for a total installed capacity of 29,491.2 kW (equivalent to 20,400 kilowatts to the inverter output). The modules installed are the JC320M/24-Abs of poly silver frame solar panel manufactured by Renesola.

Table 1: Electrical and mechanical characteristics of the modules

Peak Power (W)	320
Type of cells	Poly Silver Frame
Rated voltage (Vmpp) STC (V)	37.4
Rated current (Impp) STC (A)	8.56
Yield (%)	16.5
Length (mm)	1,956
Width (mm)	994
Thickness(mm)	40

The characteristics of the inverters and transformers installed are as follows:

Table 2: Electrical and mechanical characteristics of the inverters

Parameter	Unit	Description
Model		Conext Core XC Series XC 680
Maximum Input Current	A	1 280
Rated AC power	Wp	680 kW
Operating frequency range	Hz	50/60 Hz
Maximum efficiency	%	99.1%
Manufacturer		Schneider Electric

Table 3: Technical data of transformers

Parameter	Unit	Description
Rated capacity	kVA	2040
Rated voltage H/L	kV	20-22- 30 -33
Rated frequency	Hz	50 or 60 Hz
Manufacturer	-	Schneider Electric

The facility exports its electricity to the grid via the substation Mékhé (located about 9.5 km away). The project imports grid electricity through the same MV line (30KV) for auxiliary consumption.

Relevant implementation dates and events during operation are described in the table below.

Table 4: Relevant implementation dates

Date	Event
23/05/2016	Start of construction of power plant
24/05/2017 to 31/05/2017	No-load test
27/06/2017	Electrical connection to Senelec grid
11/07/2017 to 25/07/2017	General tests of load and equipment
26/09/2017 to 06/10/2017	Performance tests under EPC contract & power purchase agreement
28/07/2017	Effective start date of electricity export (commissioning)

Table 5: Relevant events during operation

Date	Event
12/08/2017	Decoupling of the power plant after a lightning strike
14/08 to 20/09/2017	Failure of 2 inverters following the lightning strike
25/10 to 12/11/2017	Decoupling of the power plant following circuit breaker failure at substation SDE (grid)
14/12/2017	Beginning of O&M: handing over of power plant from builder to operator
10/03/2018	Decoupling for ABB busbar extension at substation SDE (grid)

The actual capital cost is 43.1 MEUR.

B.2. Post-registration changes

B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies or standardized baselines or other methodological regulatory documents

No invoice has been issued to the electricity off taker Senelec for July 2017. Accordingly, a cross-check of measurement results with records for sold electricity as part of the QA/QC procedures is not really possible for the period 28/07/2017 to 31/07/2017. Consequently, the most conservative values approach in accordance with the applicable provisions in para. 231 (b), (i) of the project standard is applied for the duration from 28/07/2017 to 31/07/2017: zero for baseline GHG emissions for the entire non-conforming monitoring period.

B.2.2. Corrections

The following corrections of the Project Design Document have been approved by the Board on 23/06/2019 (PRC-10327-001) as applicable from this monitoring period:

Correction of sections A.3 and B.7.1 with regard to situation of meters to be coherent with figures 6 and 7 of the same section and correction of section B.7.1 with regard to number of meters to be coherent section A.3. Correction of section B.7.3 with regard to situation of meters to be coherent with figures 6 and 7 and with regard to number of meters to be coherent with section A.3.

Reasons: The incoherence with regard to location of meters in the registered PDD is due to the ambiguous use of "sub-station" in internal communication both for the Senelec grid substation and the main distribution substation located at the project site at stage of project registration. At the same time, figures 6 and 7 of the revised PDD clearly indicate the metering points.

The incoherence with regard to number of meters in the registered PDD is due to the installation of two Senelec - owned meters and two Senergy PV SA - owned meters. Section B.7.1 and section B.7.3 mentioned only two meters, as there was uncertainty about the necessity and possibility of monitoring of the Senelec meters at stage of project validation/registration.

All corrections are in line with ACM0002, V. 16 (Data / Parameter table 14), which does not state any requirements with respect to location and number of meters, the actual situation (including the PPA) as well as para. 232 of the Project Standard V.2. All parameter values of the registered monitoring plan remain unchanged.

B.2.3. Changes to the start date of the crediting period

Following project implementation delays, the start date of the crediting period has been postponed from previously expected 01/05/2017 (as registered) to 28/07/2017, in compliance with §278 "Changes to the start date of the crediting period" of the CDM Project Standard. The change has been notified to the secretariat on 22/09/2018 and affects the start of this monitoring period (category B).

B.2.4. Inclusion of monitoring plan

Not applicable.

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other applied methodological regulatory documents

The following permanent changes to the registered monitoring plan of the Project Design Document have been approved by the Board on 23/06/2019 (PRC-10327-001) as applicable from this monitoring period:

Update of frequency of calibration, maintenance & testing requirements of the electricity meters according to methodological tool "Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation" Version 3.0, and para. 81 (c) of Project Standard V.2) and the actual situation. These specifications have not been clear yet or erroneously interpreted (confusion of "testing and inspection" in the power purchase agreement with "calibration") at stage of project validation. Furthermore, there are no clear "industry standards", as per ACM0002, Version 16, para. 71 so that the tool is applied to define calibration, maintenance & testing requirements of the meters.

B.2.6. Changes to project design

Not applicable.

B.2.7. Changes to specific afforestation or reforestation project activity

Not applicable.

SECTION C. Description of monitoring system

The proposed project activity's monitoring plan complies with the methodology ACM0002 - Consolidated baseline methodology for grid-connected electricity generation from renewable sources (Version 16.0), whereby it is stated that:

"All data collected as part of monitoring should be archived electronically and be kept at least for 2 years after the end of the last crediting period. 100% of the data should be monitored if not indicated otherwise in the tables of Section 6.1 of ACM0002 Ver. 16. All measurements should be conducted with calibrated measurement equipment according to relevant industry standards".

Therefore, the quantity of net electricity generation supplied by the project plant to the grid are reliably monitored through two times two calibrated electricity meters installed at the main distribution sub-station located at the project site and cross-checked with sales records.

The SCADA² system allows the whole PV facilities to be manually or automatically controlled and monitored:

- Locally, from the equipment and/or HMI³ installed in Main Distribution Substation
- Remotely, from a dedicated operator console station.

Two times two bidirectional electricity meters are installed at the main distribution substation located at the project site before export to Senelec's substation:

Meter	Serial number
SENELEC1	73068569
SENERGY1	73068570
SENELEC2	73068568
SENERGY2	73068571

All meters are ITRON SL7000 type with accuracy class 0.2S (active), 2 (reactive) and compliant with IEC standards 62053-22 & 62053-23. They have been successfully calibrated and verified at Itron factory on 14/09/2016 (date of test report).

² SCADA means Supervisory Control and Data Acquisition.

³ HMI means Human Machine Interface.

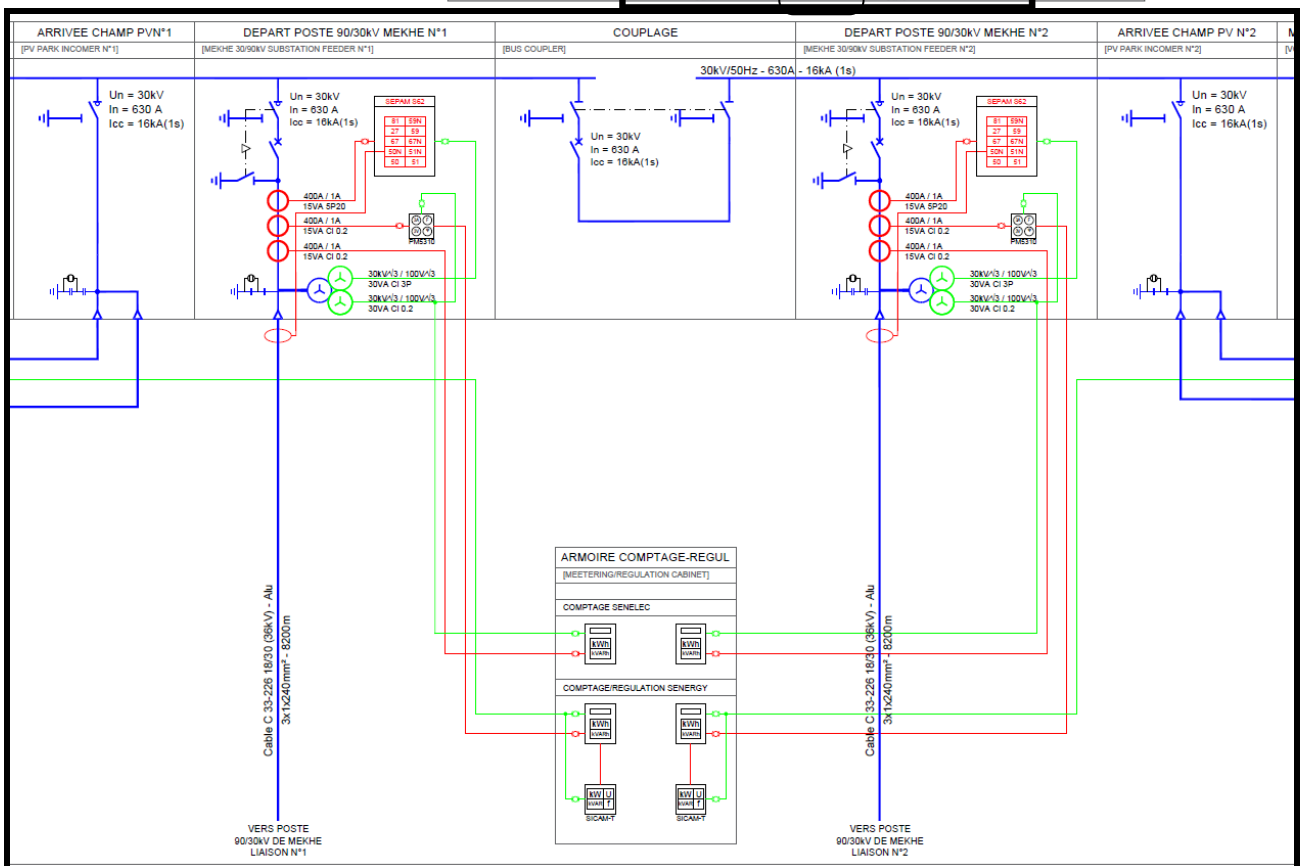
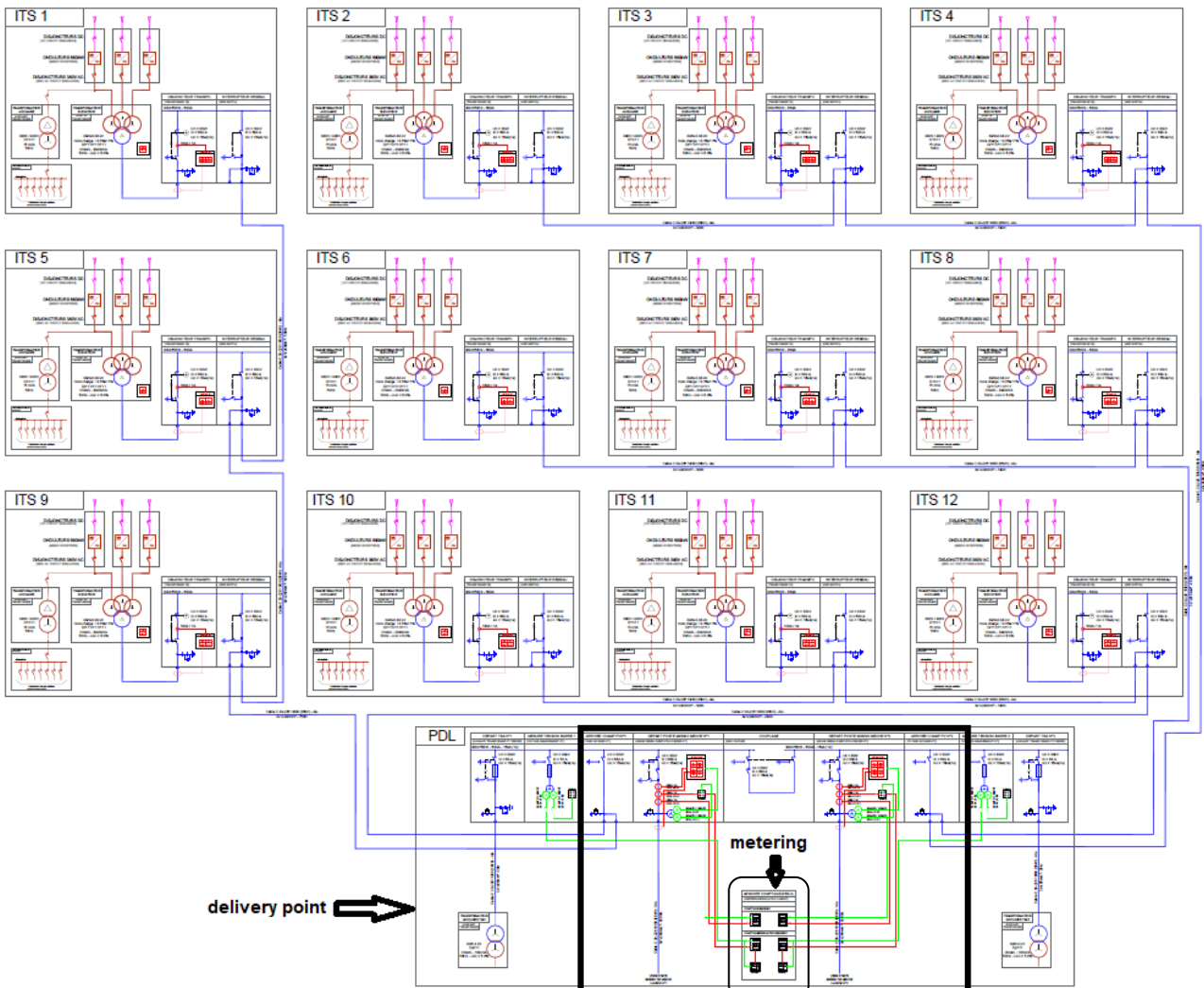
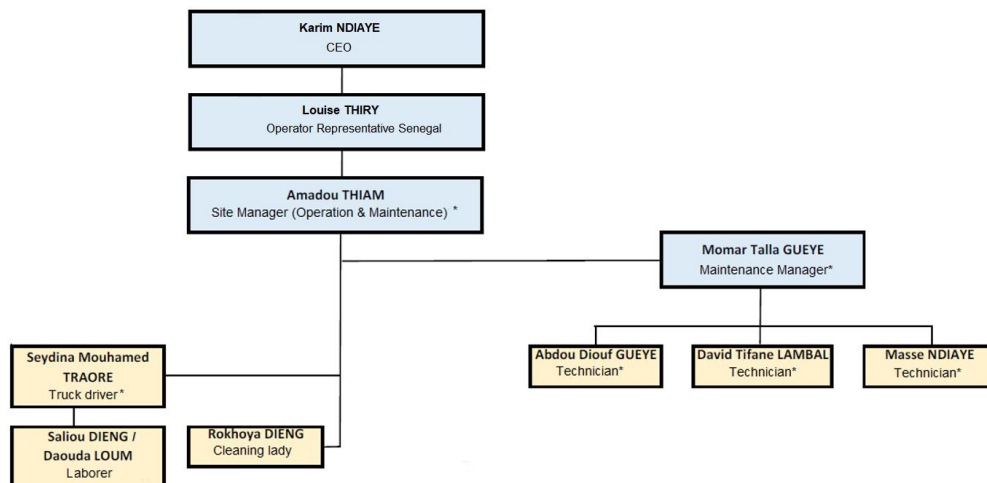


Figure 3: Location of meters in PV power plant with magnified extract

The organizational structure of the power plant is shown in the graph below. Technical/maintenance department is responsible for monitoring.



- A labourer and a cleaning lady are locally recruited. The security personnel is locally recruited with full-time contracts, outsourced by EIFFAGE to WESTPOINT SECURITY
 * Shared staff between SENERGY and TEN MERINA power plants.

Figure 4: Organizational structure, roles and responsibilities of personnel

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

Data/Parameter	EF _{CO₂,i,y}
Unit	t CO ₂ /GJ
Description	CO ₂ emission factor of fuel type <i>i</i> used in power unit <i>m</i> in year <i>y</i>
Source of data	IPCC default values at the lower limit of the uncertainty at a 95 per cent confidence interval as provided in Table 1.4 of Chapter 1 of Vol. 2 (Energy) of the 2006 IPCC Guidelines on National GHG Inventories have been applied as no other values can be provided by SENELEC or by the Ministry of Energy.
Value(s) applied	Refer to the Excel sheet of registered ex ante ER calculation
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	-

Data/Parameter	NCV _{i,y}
Unit	GJ/mass or volume unit
Description	Net calorific value (energy content) of fuel type <i>i</i> in year <i>y</i>
Source of data	All NCV values have been provided by the national power utility (SENELEC).
Value(s) applied	Refer to the Excel sheet of registered ex ante ER calculation

Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	-

Data/Parameter	$EF_{grid,CM,y}$
Unit	tCO ₂ /MWh
Description	Combined margin CO ₂ emission factor for grid connected power generation in year y calculated using the latest version of the “Tool to calculate the emission factor for an electricity system”
Source of data	As per data provided by Senelec
Value(s) applied	0.6798
Choice of data or measurement methods and procedures	As per the “Tool to calculate the emission factor for an electricity system”
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	According to the methodology, this parameter will be revised at the renewal of each crediting period.

Data/Parameter	$EF_{grid,OM,y}$
Unit	tCO ₂ /MWh
Description	Operating Margin CO ₂ emission factor for grid connected power generation in year y calculated using the latest version of the “Tool to calculate the emission factor for an electricity system”
Source of data	As per data provided by Senelec
Value(s) applied	0.6795
Choice of data or measurement methods and procedures	As per the “Tool to calculate the emission factor for an electricity system”
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	According to the methodology, this parameter will be revised at the renewal of each crediting period.

Data/Parameter	$EF_{grid,BM,y}$
Unit	tCO ₂ /MWh
Description	Build Margin CO ₂ emission factor for grid connected power generation in year y calculated using the latest version of the “Tool to calculate the emission factor for an electricity system”
Source of data	As per data provided by Senelec
Value(s) applied	0.6808
Choice of data or measurement methods and procedures	As per the “Tool to calculate the emission factor for an electricity system”
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	According to the methodology, this parameter will be revised at the renewal of each crediting period.

Data/Parameter	$FC_{i,m,y}$
Unit	Mass or volume unit
Description	Amount of fuel type i consumed by power unit m in year y
Source of data	As per data provided by Senelec
Value(s) applied	Refer to the Excel sheet of registered ex ante ER calculation
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions.
Additional comments	-

Data/Parameter	$EG_{m,y}$
Unit	MWh
Description	Net electricity generated by power plant/unit m , k or n (or in the project electricity system in case of EG_y) in year y or hour h
Source of data	For grid-connected plants, data are provided by the SENELEC. For off-grid power plants, "the value of 10 per cent of the total electricity generation by grid power plants in the electricity system" is used for the purpose of the operating margin determination; "The value of 10 per cent of the electricity generation by grid power plants included in the sample group as per Step 5" is used for the purpose of the build margin determination.
Value(s) applied	Refer to the Excel sheet of registered ex ante ER calculation
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	-

Data/Parameter	$\eta_{m,y}$
Unit	-
Description	Average net energy conversion efficiency of power unit m or k in year y
Source of data	Among the 3 options below: a) Documented manufacturer's specifications (if the efficiency of the plant is not significantly increased through retrofits or rehabilitations); or b) For grid power plants: data from the utility, the dispatch center or official records if it can be deemed reliable; or c) The default values provided in the table below in appendix 1 (if available for the type of power plant) Option c) is chosen because data for option a) and b) are not available.
Value(s) applied	37.50% for natural gas steam turbine for new units (after 2000).
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	Option A2 is used for the calculation of the power unit called Aggreko Sococim, year 2011, 2012, 2013, as data on fuels consumption were not available

Data/Parameter	The percentage share of total installed capacity of the specific technology
Unit	%
Description	The percentage share of total installed capacity of the specific technology in the total installed grid connected power generation capacity in the host country
Source of data	Senelec official data
Value(s) applied	0.02% ⁴
Choice of data or measurement methods and procedures	
Purpose of data/parameter	Additionality demonstration
Additional comments	The total installed capacity of solar PV is used to prove automatic additionality of the project.

Data/Parameter	The total installed capacity of solar PV
Unit	MW
Description	The total installed capacity of the solar PV in the host country.
Source of data	Senelec official data
Value(s) applied	2 MW (at the time of PDD submission for registration)
Choice of data or measurement methods and procedures	-
Purpose of data/parameter	Additionality demonstration
Additional comments	This parameter is used to confirm the automatic additionality of the project activity.

D.2. Data and parameters monitored

Data/Parameter	$EG_{\text{facility},y}$
Unit	MWh/yr
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y
Measured/calculated/default	Measured
Source of data	Electricity meter(s) at project site.

⁴ The total capacity of the Senelec grid in 2015 is equal to 897.97 MW.
<http://www.crse.sn/upl/RevisionTarifaire-2016b.pdf>

Value(s) of monitored parameter	<table border="1"> <thead> <tr> <th>YEAR</th> <th>Duration</th> <th>Net electricity production fed into grid (MWh)</th> </tr> </thead> <tbody> <tr> <td>2017</td> <td>28/07/2017 - 31/12/2017</td> <td>16,847</td> </tr> <tr> <td>2018</td> <td>01/01/2018 - 30/06/2018</td> <td>25,809</td> </tr> <tr> <td colspan="2">TOTAL:</td> <td>42,656</td> </tr> </tbody> </table>	YEAR	Duration	Net electricity production fed into grid (MWh)	2017	28/07/2017 - 31/12/2017	16,847	2018	01/01/2018 - 30/06/2018	25,809	TOTAL:		42,656
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Monitoring equipment	<p>The meters measuring the amount of electricity exported and imported through the 30 kV line have the following characteristics: Type: ITRON SL7000 Accuracy class: CI 0.2S (active) ; CI 2 (reactive) Two times two electricity meters are installed at the main distribution substation located at the project site:</p> <table border="1"> <thead> <tr> <th>Meter</th> <th>Serial number</th> </tr> </thead> <tbody> <tr> <td>SENELEC1</td> <td>73068569</td> </tr> <tr> <td>SENERGY1</td> <td>73068570</td> </tr> <tr> <td>SENELEC2</td> <td>73068568</td> </tr> <tr> <td>SENERGY2</td> <td>73068571</td> </tr> </tbody> </table>			Meter	Serial number	SENELEC1	73068569	SENERGY1	73068570	SENELEC2	73068568	SENERGY2	73068571
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<p>A SCADA system allows the whole PV facilities to be manually or automatically controlled and monitored locally or remotely. Technical/Engineering/Maintenance Department is responsible for measurements.</p>													
Measuring/reading/recording frequency	Continuous measurement and at least monthly recording.												
Calculation method (if applicable)	-												

QA/QC procedures	<p>Electricity outputs are electronically stored and reading recorded on a record sheet by the Technical/Engineering/ Maintenance Department under the Plant Manager's authority.</p> <p>Cross check of measurement results with records for sold electricity. The company Solairedirect is responsible for the selection, installation, calibration, servicing, testing and repairing of all energy meters.</p> <p>The calibration of meters, including the frequency of calibration, should be done in accordance with national standards or requirements set by the meter supplier or requirements set by the grid operators: Requirements set by the meter supplier apply. With respect to frequency of calibration, <u>no periodic calibration is required</u> after initial calibration ex works, neither by national standards, nor by the meter supplier, nor by the grid operator.</p> <p>Regular maintenance and testing in accordance with the stipulation of the meter supplier and/or as per the requirements set by the grid operators or national requirements: In absence of a grid code and stipulations of the meter supplier, national requirements apply. <u>As per Senegalese decree 60-415, in normal circumstances, a periodic verification of the meters is performed on an annual basis.</u></p> <p>Date of last calibration: 14/09/2016, Start of operation: 28/07/2017. Validity: not applicable (no calibration required). Date of annual verification⁵: No verification has been carried out during the monitoring period.</p>
Purpose of data/parameter	Calculation of baseline emissions
Additional comments	-

D.3. Implementation of sampling plan

Not applicable

SECTION E. Calculation of emission reductions or net anthropogenic removals

E.1. Calculation of baseline emissions or baseline net removals

Baseline emissions include only CO₂ emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity. The methodology assumes that all project electricity generation above baseline levels would have been generated by existing grid-connected power plants and the addition of new grid-connected power plants. The baseline emissions are calculated as follows:

$$BE_y = EG_{PJ,y} \times EF_{grid.CM,y} \quad \text{Equation (7)}$$

Where:

$$BE_y = \text{Baseline emissions in year } y \text{ (t CO}_2\text{/yr)}$$

⁵ The periodic verification (instead of calibration) aims at verifying if the meters are still in conformity with decree 60-415. As per Art. 1 and 2 of the decree, it shall be verified if the meter underwent initial primitive verification and if it meets certain characteristics, particularly in terms precision. The verification determines if the meter is in conformity with the decree or needs to be refurbished or removed from service.

- $EG_{PJ,y}$ = Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr)
- $EF_{grid,CM,y}$ = Combined margin CO₂ emission factor for grid connected power generation in year y calculated using the latest version of the “Tool to calculate the emission factor for an electricity system” (tCO₂/MWh)

Calculation of $EG_{PJ,y}$

Since the project activity consists in the installation of new grid-connected renewable power plant at site where no renewable power plant was operated prior to the implementation of the project activity, it verifies the case of Greenfield renewable energy power plant, option (a) whereby:

$$EG_{PJ,y} = EG_{facility,y} \quad \text{Equation (8)}$$

Where:

- $EG_{PJ,y}$ = Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr)
- $EG_{facility,y}$ = Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (MWh/yr)

Net electricity generation is calculated by deducting auto-consumption of the power plant from gross annual electricity production.

Calculation of $EF_{grid,CM,y}$

The grid emission factor ($EF_{grid,CM,y}$) was calculated ex-ante as per the “Tool to calculate the emission factor for an electricity-system” (Version 05.0.0). The emission factor is not monitored during the first crediting period of the project activity but shall be updated at the renewal of the crediting period of the project activity.

E.2. Calculation of project emissions or actual net removals

According to the approved methodology ACM0002, project emissions are calculated as follows:

$$PE_y = PE_{FF,y} + PE_{GP,y} + PE_{HP,y} \quad \text{Equation (1)}$$

Where:

- PE_y = Project emissions in year y (t CO₂e/yr)
- $PE_{FF,y}$ = Project emissions from fossil fuel consumption in year y (t CO₂/yr)
- $PE_{GP,y}$ = Project emissions from the operation of geothermal power plants due to the release of non-condensable gases in year y (t CO₂e/yr)
- $PE_{HP,y}$ = Project emissions from water reservoirs of hydro power plants in year y (t CO₂e/yr)

$PE_{FF,y}$, $PE_{GP,y}$ and $PE_{HP,y}$ are equal to 0 as the project is an installation of a PV solar plant with no auxiliary fossil fuel consumption.

E.3. Calculation of leakage emissions

No leakage emissions are considered. The emissions potentially arising due to activities such as power plant construction and upstream emissions from fossil fuel use (e.g. extraction, processing, transport etc.) are neglected.

E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals (t CO ₂ e)	Project GHG emissions or actual net GHG removals (t CO ₂ e)	Leakage GHG emissions (t CO ₂ e)	GHG emission reductions or net anthropogenic GHG removals (t CO ₂ e)		
				Before 01/01/2013	From 01/01/2013	Total amount
Total	28,992	-	-	-	28,992	28,992

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period (t CO ₂ e)	Amount estimated ex ante for this monitoring period in the PDD (t CO ₂ e)
28,992	31,953

E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

The amount has been calculated as follows:

$$50,759.1 \text{ MWh} * 0.6798 \text{ tCO}_2/\text{MWh} / 365 * 338 = 31,953 \text{ tCO}_2$$

The amount of ex-ante estimation of electricity produced in the first year of implementation of the activity is multiplied with the grid emission factor and multiplied with the annual fraction corresponding to the duration of this monitoring period (338 days).

E.6. Remarks on increase in achieved emission reductions

Not applicable.

E.7. Remarks on scale of small-scale project activity

Not applicable.

Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.

<i>Version</i>	<i>Date</i>	<i>Description</i>
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