

# Monitoring report form (Version 05.1)

Complete this form in accordance with the Attachment "Instructions for filling out the monitoring report form" at the end of this form.

MONITORING REPORT			
Title of the project activity	Efficient Fuel Wood Stoves for Nigeria		
UNFCCC reference number of the project activity	2711	2711	
Version number of the monitoring report	02		
Completion date of the monitoring report	14/11/2016		
Monitoring period number and duration	MP 04		
of this monitoring period	01/07/2013 – 30/06/2014		
Project participant(s)	Developmental Association for Atmosfair gGmbH Lernen-Helfen-Leben e.V.	or Renewable Energies	
Host Party	Nigeria		
Sectoral scope(s)	3: Energy demand		
Selected methodology(ies)	AMS II.G., version 1 (EB37), "Energy Efficiency Measures in Thermal Applications of Non-Renewable Biomass"		
Selected standardized baseline(s)	Not applicable		
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	34,027 tCO₂e		
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	net GHG removals by sinks	
	0	9,970	

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# SECTION A. Description of project activity

### A.1. Purpose and general description of project activity

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(a) Purpose of the project activity and the measures taken for GHG emission reductions or net anthropogenic GHG removals by sinks

The purpose of the project activity is the dissemination of up to 12,500 efficient fuel wood stoves (SAVE80) and heat retaining polypropylene boxes (hereafter referred to as the SAVE80 system) in different states located in the Guinea Savannah Zone of Nigeria, at subsidized prices. Users are households who previously used inefficient, traditional fireplaces, consuming non-renewable biomass. The SAVE80 system saves up to 80% of fuel wood. By reducing the fuel wood consumption, the project activity hence reduces greenhouse gas emissions stemming from the use of non-renewable biomass.

(b) Brief description of the installed technology and equipment;

The SAVE80 is a portable stove made of stainless steel, developed and prefabricated by a German manufacturer and assembled locally to create employment and income. The initial model has a specified thermal efficiency of 52% and nominal effective thermal power of about 1.5 kW. As per specification of the manufacturer, the SAVE80 needs only about 250 g of small brittle sticks of wood to bring 6 litres of water to the boil, 80% less than traditional fire places. The design ensures preheating of the air and a complete combustion with no visible smoke and only small amounts of ash.

The SAVE80 system also consists of custom-fit pots, pans and a heat retaining box ('Wonderbox'), where food can be transferred after reaching the boiling temperature, and where it will continue to simmer until it is well cooked. The Wonderbox allows important energy savings in addition to the savings by the Save80.

(c) Relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.)

Date	Milestone
01/04/2008	Starting date of the project activity: First stove sales under CDM activity
12/10/2009	Registration with UNFCCC
12/10/2009 - 30/06/2010	First Monitoring Period
01/07/2010 – 30/06/2012	Second Monitoring Period
01/07/2012 - 30/06/2013	Third Monitoring Period
01/07/2013 - 30/06/2014	Fourth Monitoring Period

(d) Total GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period.

9,970 t CO<sub>2</sub>e

# A.2. Location of project activity

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(a) Host Party: Federal Republic of Nigeria

(b) Region/ State/ Province:

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The project activity is located in the states belonging to the Guinea Savannah Zone of Nigeria:

The following states mainly belong to the Guinea Savannah Zone:

- a. Benue
- b. Enugu
- c. Kaduna
- d. Kogi
- e. Kwara
- f. Nasarawa
- g. Niger
- h. Oyo
- i. Plateau
- i. Taraba
- k. Federal Capital Territory (FCT)

# (c) City/ Town/ Community:

The SAVE80 systems were installed in households in the Guinea Savannah Zone.

## (d) Physical/Geographical location:

In the registered PDD, the coordinates of DARE's former main office in 97/98 Kachia Road, Kaduna, were used to represent the physical location of the project activity:

Latitude: 10.476944 degree Longitude: 7.419444 degree

Please note: DARE moved to other premises located at KM 38, Kaduna-Zaria Expressway (after JAJI Military Cantonement), Sabon Yelwa - Kaduna State

The coordinates are:

Latitude: 10.866425 degree Longitude: 7.614297 degree

# A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
Nigeria (host)	Developmental Association for Renewable Energies (private entity)	No
Germany	Atmosfair gGmbH     (Private entity)     Lernen-Helfen-Leben     e.V. (private entity)	No

# A.4. Reference of applied methodology and standardized baseline

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AMS II.G., version 1 (EB37), "Energy Efficiency Measures in Thermal Applications of Non-Renewable Biomass"

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# A.5. Crediting period of project activity

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Fixed crediting period (10 years)

Start of crediting period: 12/10/2009 End of crediting period: 11/10/2019

### A.6. Contact information of responsible persons/entities

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Atmosfair gGmbH Zossener Strasse 55 -58 10961 Berlin, Germany

# SECTION B. Implementation of project activity

# B.1. Description of implemented registered project activity

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(a) Description of the installed technology, technical processes and equipment

The SAVE80 is a portable stove made of stainless steel, developed and prefabricated by a German manufacturer and assembled locally to create employment and income. The initial model has a specified thermal efficiency of 52% and nominal effective thermal power of about 1.5 kW. As per specification of the manufacturer, the SAVE80 needs only about 250 g of small brittle sticks of wood to bring 6 litres of water to the boil, 80% less than traditional fire places. The design ensures preheating of the air and a complete combustion with no visible smoke and only small amounts of ash. The SAVE80 system also consists of custom-fit pots, pans and a heat retaining box ('Wonderbox'), where food can be transferred after reaching the boiling temperature, and where it will continue to simmer until it is well cooked. The Wonderbox allows important energy savings in addition to the savings by the Save80. However, these energy savings will not be taken into account for calculating emission reductions which is increasing the overall conservativeness of the Emission Reduction calculations.

(b) Information on the implementation and actual operation of the project activity, including relevant dates (e.g. construction, commissioning, continued operation periods, etc.).

The following table lists the number of SAVE80 systems deployed under the project activity since the starting date of the project activity on 01/04/2008 and as recorded in the database at the end of the monitoring period. Please note: Not all SAVE80 systems that were sold until the end of the respective Monitoring Period were yet recorded in the database. Hence deployment figures in the subsequent monitoring reports may slightly vary.

Year	ICS deployed
2008 (01/04 – 31/12)	346
2009	804
2010	1390
2011	2721
2012	106
2013	1
2014	2
Total	5,370

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Note: Each SAVE80 system starts to generate emission reductions in the month following the delivery of the SAVE80 system.

		ntation	

Ahead of the schedule described in Section A.2 of the PDD	
As described in Section A.2 of the PDD	
Behind the schedule described in Section A.2 of the PDD	

# Explanation:

After March 2012 no more stoves are distributed under this SSC project. Still not all shipped stoves were recorded in the database at the end of the monitoring period.

# (c) Description of:

(i) The events or situations that occurred during the monitoring period that may impact the applicability of the applied methodology;

No special events which may impact the applicability of the methodology occurred.

(ii) How the issues resulting from these events or situations have been addressed.

Not applicable

# **B.2.** Post-registration changes

# B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

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According to request for clarification on monitoring and verification in conflict zones (INQ-Q4074-EB) we applied for contingency measures for monitoring and verification. The exception is valid until the 27<sup>th</sup> of November 2018. See for more details section C.

#### **B.2.2.** Corrections

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During the last monitoring period a Post Registration Change for correcting:

- a) The location of the project activity
- b) Clarification related to length of monitoring period and duration of vintage
- c) Editorial correction from t i,i to t y,i

Has been submitted to the UNFCCC. The submission date was the 19th of June 2013.

The correction and the revised PDD were approved after the End of this monitoring period. The approval date of the Post Registration Changes was the 8th of November 2013. The PRC reference number is: PRC-2711-001

(https://cdm.unfccc.int/PRCContainer/DB/prcp445244817/view)

#### B.2.3. Changes to start date of crediting period

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No changes to the start date of the crediting period have been approved during this monitoring period or submitted with this monitoring report.

# B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

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No inclusion of a monitoring plan to the registered PDD have been approved.

# B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

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No permanent changes from the registered monitoring plan or applied methodologies have been approved during this monitoring period or submitted with this monitoring report.

# B.2.6. Changes to project design of registered project activity

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No changes to the project design of the project activity have been approved during this monitoring period or submitted with this monitoring report.

### B.2.7. Types of changes specific to afforestation or reforestation project activity

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Not applicable.

# SECTION C. Description of monitoring system

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According to request for clarification on monitoring and verification in conflict zones (INQ-Q4074-EB) we applied for contingency measures for monitoring and verification. In agreement with the DoE the monitoring consists of:

Parameter	Data Source(s)
	Purchase Contracts
Number of SAVE80 systems in use (N <sub>y,i</sub> )	<ol><li>Project Database Records</li></ol>
	<ol><li>Spot Checks to User Households</li></ol>
Operation time of the SAVE80 (t <sub>y,j</sub> )	Project Database Records
Efficiency of the SAVE80 (η <sub>new,i</sub> )	Water Boiling Test

Based on the political situation in Nigeria the UN approved an exception that the verification was performed together with the monitoring and that the amount of on-site visits of the households was reduced from 25 to 8. The exception is valid until the 27<sup>th</sup> of November 2018.

Number of SAVE 80 systems in use and operation time of the SAVE80

- Users who wished to obtain a SAVE80 system under the CDM project 2711 signed a purchase contract, which contained their contact details, serial number (Cooker-ID) of the SAVE80 stove delivered, and the contract / delivery date.
- User contact information, Cooker-ID, contract and delivery date was regularly transferred to an electronic database ("Project database").

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- The project database was used for calculation of number of systems delivered and recorded in the database as per end of the 4<sup>th</sup> monitoring period on 30/06/2014, and for random selection of households for the spot checks for monitoring period 4, 01/07/2013 – 30/06/2014.
- Spot Checks to User Households were conducted in at least
- 100 households. 8 households have been visited and the rest have been contacted via phone.
- Drop-Out rate (i.e. households found not to use the SAVE80 during the spot checks) was calculated and standard error added as per requirement of the PDD.
- The number of SAVE80 systems as recorded in the project database was multiplied with the drop-out rate + standard error determined for the monitoring period and adjusted for the operational time<sup>1</sup> to derive the parameter N<sub>y,i</sub> (Number of SAVE80 systems in use during the specified period)
- \* Note: not all users who obtained a SAVE80 stove during the monitoring period are contained in the databases used, due to administrative reasons. The users not yet recorded in the database do not count for calculation of emission reductions in this monitoring period; however, they may be added to the database later and hence count in the subsequent monitoring periods.

# Efficiency of the SAVE 80. Water Boiling Test

- Efficiency Tests (Water Boiling Tests) were conducted during the presence of an experienced researcher as required by the PDD. Three SAVE80 cookers of the 1<sup>st</sup> vintage were tested. The SAVE80 cookers were obtained from frequent users that are using the SAVE80 at least 2-3 times a day.
- Data was recorded manually and thereafter entered into an electronic data sheet and cross-checked with manufacturer specifications and literature values.
- The mean values of the efficiency tests were calculated by atmosfair and multiplied with the conservativeness factor as in the registered PDD.

# Organizational structure, roles and responsibilities of personnel

The following persons were in charge to conduct monitoring tasks during the fourth Monitoring Period.

Organisation	Name	Role as defined in the PDD	Responsibility/Tasks
DARE	Yahaya Ahmed	DARE CDM Monitoring Officer (DARE-MO)	<ul> <li>Supervision of purchase contracts and project database recording</li> <li>Supervision of Efficiency Testing and Spot Checks</li> <li>Review of Monitoring Report</li> </ul>
LHL	Bernd Blaschke	Assigned Monitoring Officer (LHL-MO)	<ul> <li>Efficiency Tests Data     Assessment</li> <li>Project Database Records     Assessment</li> <li>Preparation and Review of</li> </ul>

<sup>&</sup>lt;sup>1</sup> The operation time of a SAVE80 system is a simple calculation of months a SAVE 80 system generated emission reductions within the monitoring period divided by months of the year, to take into account that the Monitoring Period may be less than a year, or the systems start to generate emission reductions within a Monitoring period. According to the PDD, each SAVE80 system starts to generate emission reductions in the month following delivery of the SAVE80 system, to account for delays between purchase and first use. The operation time is hence the number of months during the Monitoring period where the system generated emission reductions, divided by the number of months of a year.

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			Monitoring Report
Atmosfair	Katrin Wolf	Assigned Monitoring	<ul> <li>Data Quality Control</li> </ul>
		Officer (atm-MO)	- CER calculation and
			Preparation of Monitoring
			Report

# **Emergency procedures for the monitoring system**

There is a separation of roles for every step of the data generation, aggregation & recording, calculation and reporting between those who are responsible and those who are controlling the respective step.

In particular, the DARE CDM monitoring officer checked correctness and consistency between information on the purchase contracts and the corresponding database record. If the Monitoring Officer detected inconsistencies, he instructed his team to search for the error source. If the error source could be found, the information was corrected accordingly, if not, the database record was removed from the database and did not count for this monitoring period.

The atmosfair Monitoring Officer was responsible for overall data control, i.e. checked again correctness and consistency of all data collected and processed in this Monitoring Period. This included, inter alia, a cross-check if the database record for a given stove-ID is in line with the information on the purchase contract, and if the equations and calculations of the efficiency test are correct and plausible.

# Procedures for tracking of changes of ownerships and/or relocations of SAVE80 systems

Procedures for tracking of changes of ownership and/or relocations of SAVE80 systems have been implemented to address FAR Q1 of the first verification. In the monitoring spot checks, the monitoring team checked whether the contact details are still correct, and if not recorded the new contact details. From these new contact details it could be determined whether the SAVE80 systems are outside of the project boundary. These systems were counted as drop outs.

#### SECTION D. Data and parameters

#### D.1. Data and parameters fixed ex ante or at renewal of crediting period

(Copy this table for each piece of data and parameter)

Data/parameter:	B <sub>y,appliance</sub>
Unit	tonnes/year
Description	Quantity of Biomass used in the absence of the project activity (per appliance)
Source of data	Baseline Survey
Value(s) applied)	4.6534
Choice of data or measurement methods and procedures	
Purpose of data	Baseline emission calculation
Additional comments	

Data/parameter:	L <sub>y</sub>
Unit	fraction
Description	Leakage Correction Factor

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Source of data	Derived from Leakage Assessment
Value(s) applied)	0.99
Choice of data or measurement methods and procedures	
Purpose of data	Baseline emission calculation
Additional comments	As per AMS II.G., v1, if leakage has to be considered then $B_y$ is adjusted to account for the quantified leakage. Therefore, the Leakage Correction Factor $L_y$ is applied to the project activity, and leakage emissions are already considered in the baseline emissions calculation.

Data/parameter:	η <sub>old</sub>
Unit	Fraction
Description	Efficiency of the system being replaced
Source of data	Water-Boiling Test
Value(s) applied)	0.1
Choice of data or measurement methods and procedures	
Purpose of data	Baseline emission calculation
Additional comments	

Data/parameter:	$f_{NRB,y}$
Unit	Fraction
Description	Fraction of non-renewable biomass saved by the project activity
Source of data	FAO (2003): Experience of Implementing National Forestry Programmes in Nigeria (see <a href="ftp://ftp.fao.org/docrep/fao/005/AC918E/AC918E00.pdf">ftp://ftp.fao.org/docrep/fao/005/AC918E/AC918E00.pdf</a> )
Value(s) applied)	0.77
Choice of data or measurement methods and procedures	
Purpose of data	Baseline emission calculation
Additional comments	

Data/parameter:	NCV <sub>biomass</sub>
Unit	TJ/t
Description	Net calorific value of non-renewable biomass that is substituted
Source of data	IPCC default value for fuel wood
Value(s) applied)	0.015 TJ/tonne
Choice of data or measurement methods and procedures	
Purpose of data	Baseline emission calculation
Additional comments	

Data/parameter:	EFprojected fossil fuel
Unit	t CO <sub>2</sub> /TJ

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Description	Emission factor for the substitution of non-renewable biomass by similar consumers
Source of data	IPCC default value for Kerosene
Value(s) applied)	71.5 t CO <sub>2</sub> /TJ
Choice of data or measurement methods and procedures	
Purpose of data	Baseline emission calculation
Additional comments	

# D.2. Data and parameters monitored

(Copy this table for each piece of data and parameter)

Data/parameter:	<b>N</b> y,i			
Unit	Number			
Description	Number of SAVE80 systems in use per vintage The first vintage consists of all SAVE80 systems sold since the project start date until the end of the first monitoring period, the second vintage of all SAVE80 systems sold during the second monitoring period, the third vintages of all SAVE80 systems sold during the third monitoring period, and so forth.			
Measured/calculated/default	Calculated			
Source of data	Purchase Contracts, Project Database records, Monitoring spot checks			
Value(s) of monitored parameter	Vintage 1: 12/10/2009 – 30/06/2010: 1,385.02 Vintage 2: 01/07/2010 – 30/06/2011: 1,1174.04 Vintage 3: 01/07/2011 – 30/06/2012: 1,091.69 Vintage 4: 01/07/2012 – 30/06/2013: 2.04 Vintage 5: 01/07/2013 – 30/06/2014: 0.91			
	Total $N_{y,i} = 3,653.71$			
Monitoring equipment	Monitoring consisted of data recording in an electronic database. Sales of the SAVE80 systems were recorded. The user signed a purchase contract, where the date, the name of the user and contact details (if available) are noted to doubtlessly identify the user. Every SAVE80 cooker has an identification number (Cooker-ID) which was also noted on the purchase contract. The information from the purchase contract was transferred to the electronic database.			
Measuring/reading/recording frequency:	Purchaser Contracts/ Project Database: Continuous recording frequency Spot Checks: annually			
Calculation method (if applicable):	$N_{y,i} = \sum_{j=1}^{N_{y,i}} n_{y,j} \cdot t_{y,j}$ Where			
	n <sub>y,j</sub> Appliance operating per year and vintage (adjusted for Drop-Outs incl. Standard Error)			
	t <sub>y,j</sub> Fraction of operation time per SAVE80 system per vintage (months/months per year) (see monitoring parameter below)			

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QA/QC procedures:	Database entries were made by staff from DARE. They were supervised by the DARE CDM Monitoring Officer assigned by DARE, LHL and atmosfair. The database records and copies of the purchase contracts were transferred to Germany. LHL and atmosfair cross-checked the database entries with the purchase contracts.  To check if the information in the database was correct and the SAVE80 systems are still operating, spot checks were conducted in the monitoring period.  Conservative approach:  To the share of households that were found not to use the SAVE80 in the Monitoring Sample group, the Standard Error was added.  By multiplication with the total number of SAVE80 systems in use per vintage, the number of households that do not use the SAVE80 system per vintage was determined and was deducted from the number of appliances delivered per vintage.
Purpose of data:	Baseline emission calculation
Additional comments:	

Data/parameter:	t <sub>y,j</sub>			
Unit	fraction			
Description	Operation time per SAVE80 system per vintage (months of the Monitoring Period/months per year).			
Measured/calculated/default	Calculated			
Source of data	Project Database records			
Value(s) of monitored parameter	MP 4: 01/07/2013 – 30/06/2	2014		
·	Delivery time	Vintage	Operational time t <sub>y,j</sub>	
	12/10/2009 - 30/06/2010	1	1.00	
	01/07/2010 — 30/06/2011	2	1.00	
	01/07/2011 - 30/06/2012	3	1.00	
	01/07/2012 - 30/06/2013	4	1.00	
	01/07/2013 - 30/06/2014	5	0.44	
	Three Save80 systems included in the project have been sold after June 2013 (one in November 2013, one in January 2014 and one in February 2014). Thus t <sub>y,j</sub> =1 for all deployed systems in vintage 1-4 and t <sub>y,j</sub> =0.44 for deployed systems in vintage 5.			
Monitoring equipment	Not applicable			
Measuring/reading/recordin g frequency:	To be conservative every SAVE80 system started to generate emission reductions in the month following delivery of the SAVE80 system, to account for delays between purchase and first use.			
Calculation method (if applicable):	t <sub>y,j</sub> = months system was operating within the Monitoring Period/months per year			
QA/QC procedures:	Not applicable			
Purpose of data:	Baseline emission calculation			
Additional comments:				

Data/parameter:	η <sub>new,i</sub>
Unit	fraction
Description	Efficiency of the SAVE80 system for each vintage
Measured/calculated/defaul t	Measured

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#### **CDM-MR-FORM** Water Boiling Tests were conducted on 21/05/2010, 05/07/2011, 09/08/2012, Source of data 16-17/04/2014 and 04.-08/07/2016, during the monitoring campaigns which are usually conducted after the end of the respective monitoring period. To measure the efficiency of the SAVE80, the Water Boiling Test, as described under Section B.4 of the registered PDD, is conducted. 3 SAVE80 cookers from the first vintage, i.e. sold since the project start date until the end of the first monitoring period are tested in each monitoring campaign. The test results are always multiplied by a conservativeness factor of 0.943 as determined in the registered PDD, to account for uncertainties. For clarity, in line with the registered monitoring plan, the following source of data are to be used to determine the efficiency: Monitoring period Vintage Value used 1st vintage: Efficiency value used: All SAVE80 cookers sold since From efficiency testing the project start date until the during monitoring for end date for the first monitoring Monitoring period campaign (= Monitoring period (tests conducted 04. 08/07/2016) Efficiency value used: 2nd vintage: From efficiency testing All SAVE80 cookers sold after end date for the first monitoring during monitoring for campaign until the end date for Monitoring period (tests conducted 16. the second monitoring campaign 17/04/2014) (= Monitoring period 2, Part 1) 3rd vintage: Efficiency value used: All SAVE80 cookers sold after From efficiency testing end date for the second in Monitoring Period 2. monitoring campaign until the Part 1 (test conducted end date for the third monitoring on 09/08/2012) campaign (= Monitoring period 2, Part 2) 4th vintage: Efficiency value used: All SAVE80 cookers sold after From efficiency testing end date for the third monitoring in Monitoring period 2, campaign until the end date for Part 2 (test conducted the fourth monitoring campaign on 05/07/2011) (= Monitoring period 3) 5<sup>th</sup> vintage: Efficiency value used: All SAVE80 cookers sold after From efficiency testing date for the fourth in Monitoring campaigr monitoring campaign until the 1 (i.e. value from first monitoring period, test end date for the fifth monitoring campaign (= Monitoring period conducted on 21/05/2010) 32,68% Efficiency Tests SSC Fourth Monitoring Period Vintage i=1 33.33% Efficiency Tests SSC Third Monitoring Period Vintage i=2 Vintage i=3 40.97% Efficiency Tests SSC Second Monitoring Period Part 2 Vintage i=4 41.11% Efficiency Tests SSC Second Monitoring Period Part 1 35.19% Efficiency Tests SSC First Monitoring Period Vintage i=5 The efficiency applied in Monitoring Period 4 was calculated as the weighted

average efficiencies of operational stoves per vintage during the monitoring period.

Value(s) of monitored parameter

35.37% weighted average MP 4

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Meighing Scale   Type   KD 8000   Accuracy class   4/-1 g   Themmocouple   Type   Greisinger Präzisionsthermometer GMH 3710   Temperature range   -199.99° C - +199.99° C   To determine the efficiency of one stove, the mean value of the three tests per stove were taken, multiplied by a conservativeness factor of 0.943 as determined in the registered PDD, to account for uncertainties.  To determine the efficiency of stoves from the tested vintage the average of the three tested stoves was calculated.  Efficiency of stoves from the tested vintage (1):	Manathania a anchera ant				CDM-MR-FORM	
Accuracy class   4/-1 g   Thermocouple	Monitoring equipment				<u>e</u>	
Thermocouple   Type   Greisinger Präzisionsthermometer GMH 3710   Temperature range   -199,99° C -+199,99° C   -199,99° C C   -199,99° C    -199,99° C    -199,99° C    -199,99° C    -1						
Type		Accuracy cit	ass			
Temperature range		Tymo				
Measuring/reading/recording   Once per monitoring period			e range			
Galculation method (if applicable):  To determine the efficiency of one stove, the mean value of the three tests per stove were taken, multiplied by a conservativeness factor of 0.943 as determined in the registered PDD, to account for uncertainties.  To determine the efficiency of stoves from the tested vintage the average of the three tested stoves was calculated.  Efficiency of stoves from the tested vintage (1):  \$\int_{\text{low}, \text{low}, low		remperatur	e range	-199.99 C - +	139.99 0	
stove were taken, multiplied by a conservativeness factor of 0.943 as determined in the registered PDD, to account for uncertainties.  To determine the efficiency of stoves from the tested vintage the average of the three tested stoves was calculated.  Efficiency of stoves from the tested vintage (1):  \$\Pi_{\text{low}, 1} = 1/3 \cdot \text{[(\pi_{\text{low}, 1,1 + \pi_{\text{low}, 1,2 + \pi_{\text{low}, 1,3}}\)/3 + (\pi_{\text{low}, 2,1 + \pi_{\text{low}, 2,2 + \pi_{\text{low}, 2,3}}\)/3 + (\pi_{\text{low}, 2,1 + \pi_{\text{low}, 2,3}}\)/3 + \(\pi_{\text{low}, 2,3}\)/3 + \(\pi_{\text{low}, 2,1 + \pi_{\text{low}, 2,3}}\)/3 + \(\pi_{\text{low}, 2,1 + \pi_{\text{low}, 2,3}}\)/3 + \(\pi_{\text{low}, 2,3}\)/3 + \(\pi_{l		Once per monitoring period				
the three tested stoves was calculated.  Efficiency of stoves from the tested vintage (1): $ \eta_{\text{new,i}} = 1/3 * [(\eta_{\text{new, 1,1}} + \eta_{\text{new, 1,2}} + \eta_{\text{new, 1,3}})/3 + (\eta_{\text{new, 2,1}} + \eta_{\text{new, 2,2}} + \eta_{\text{new, 2,3}})/3 + (\eta_{\text{new, 3,1}} + \eta_{\text{new, 3,2}} + \eta_{\text{new, 3,2}} + \eta_{\text{new, 3,3}})/3)] * 0.943 $ To calculate the efficiency of the monitoring period, the calculated stove efficiency of each vintage i, was multiplied with the share of operational stoves² belonging to the vintage:  The sum of so-obtained values for all vintages is the weighted average. $ = N_{y,1} (in \%)^* \eta_{\text{new,1}} + N_{y,2} (in \%)^* \eta_{\text{new,2}} + N_{y,3} (in \%)^* \eta_{\text{new,3}} + N_{y,4} (in \%)^* \eta_{\text{new,4}} $ $ \frac{\text{vintage i}}{\text{i=1}} \frac{N_{y,1}}{1385,03} \frac{N_{y,1}(\%)}{38\%} \frac{\text{Efficiency unew,i}}{33.33\%} $ $ \frac{i=2}{i=3} \frac{1091,69}{3091,69} \frac{30\%}{30\%} \frac{40.97\%}{41.11\%} $ $ \frac{i=4}{i=5} \frac{2.04}{0.94} \frac{0.94}{0.96} \frac{41.11\%}{41.11\%} $ $ \frac{i=5}{i=5} \frac{0.91}{0.91} \frac{0.94}{0.96} \frac{35.37\%}{35.37\%} $ QA/QC procedures:  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced research. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data:  Baseline emission calculation		stove were taken, multiplied by a conservativeness factor of 0.943 as				
η <sub>new,i</sub> = 1/3 * [(η <sub>new, 1,1 + η<sub>new, 1,2</sub> + η<sub>new, 1,3</sub>)/3 + (η<sub>new, 2,1 + η<sub>new, 2,2</sub> + η<sub>new, 2,3</sub>)/3 + (η<sub>new, 3,1 + η<sub>new, 3,2</sub> + η<sub>new, 3,3</sub>)/3)] * 0.943    To calculate the efficiency of the monitoring period, the calculated stove efficiency of each vintage i, was multiplied with the share of operational stoves² belonging to the vintage:  The sum of so-obtained values for all vintages is the weighted average.  =N<sub>y,1</sub> (in %)* η<sub>new,1</sub>+ N<sub>y,2</sub> (in %)* η<sub>new,2</sub> + N<sub>y,3</sub> (in %)* η<sub>new,3</sub> + N<sub>y,4</sub> (in %)* η<sub>new,4</sub>    vintage i N<sub>y,i</sub> N<sub>y,i</sub>(%) Efficiency η<sub>new,i</sub>     i=1 1385,03 38% 32.68%     i=2 1174,04 32% 33.33%     i=3 1091,69 30% 40.97%     i=4 2,04 0% 41.11%     i=5 0,91 0% 35.19%     Weighted average efficiency 35.37%     Weighted average efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test such such the service of the save and such that the save result the save result that the save </sub></sub></sub>					he tested vintage the average of	
(η <sub>new, 3,1+</sub> η <sub>new, 3,2+</sub> η <sub>new, 3,3</sub> )/3)] * 0.943   To calculate the efficiency of the monitoring period, the calculated stove efficiency of each vintage i, was multiplied with the share of operational stoves² belonging to the vintage:  The sum of so-obtained values for all vintages is the weighted average.  =N <sub>y,1</sub> (in %)* η <sub>new,1+</sub> N <sub>y,2</sub> (in %)* η <sub>new,2</sub> + N <sub>y,3</sub> (in %)* η <sub>new,3</sub> + N <sub>y,4</sub> (in %)* η <sub>new,4</sub>   vintage i N <sub>y,1</sub> N <sub>y,1</sub> (%) Efficiency η <sub>new,4</sub>		Efficiency of	stoves from the	tested vintage (1	):	
efficiency of each vintage i, was multiplied with the share of operational stoves² belonging to the vintage:  The sum of so-obtained values for all vintages is the weighted average.  =N <sub>y,1</sub> (in %)* η <sub>new,1</sub> + N <sub>y,2</sub> (in %)* η <sub>new,2</sub> + N <sub>y,3</sub> (in %)* η <sub>new,3</sub> + N <sub>y,4</sub> (in %)* η <sub>new,4</sub> \[ \begin{align*} \					+ ( $\eta_{\text{new}}$ , 2,1 + $\eta_{\text{new}}$ , 2,2 + $\eta_{\text{new}}$ , 2,3 )/3 +	
=N <sub>y,1</sub> (in %)* η <sub>new,1</sub> + N <sub>y,2</sub> (in %)* η <sub>new,2</sub> + N <sub>y,3</sub> (in %)* η <sub>new,3</sub> + N <sub>y,4</sub> (in %)* η <sub>new,4</sub>		efficiency of each vintage i, was multiplied with the share of operational				
vintage i     N <sub>y,i</sub> N <sub>y,i</sub> (%)     Efficiency ηnew,i       i=1     1385,03     38%     32.68%       i=2     1174,04     32%     33.33%       i=3     1091,69     30%     40.97%       i=4     2,04     0%     41.11%       i=5     0,91     0%     35.19%       Weighted average efficiency       Weighted average efficiency       The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.       Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.       Purpose of data:     Baseline emission calculation		The sum of so-obtained values for all vintages is the weighted average.				
i=1 1385,03 38% 32.68% i=2 1174,04 32% 33.33% i=3 1091,69 30% 40.97% i=4 2,04 0% 41.11% i=5 0,91 0% 35.19%  Weighted average efficiency 35.37%  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data: Baseline emission calculation		$= N_{y,1} (in \%)^* \eta_{\text{new},1} + N_{y,2} (in \%)^* \eta_{\text{new},2} + N_{y,3} (in \%)^* \eta_{\text{new},3} + N_{y,4} (in \%)^* \eta_{\text{new},4}$				
i=1 1385,03 38% 32.68% i=2 1174,04 32% 33.33% i=3 1091,69 30% 40.97% i=4 2,04 0% 41.11% i=5 0,91 0% 35.19%  Weighted average efficiency 35.37%  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data: Baseline emission calculation						
i=2 1174,04 32% 33.33% i=3 1091,69 30% 40.97% i=4 2,04 0% 41.11% i=5 0,91 0% 35.19%  Weighted average efficiency 35.37%  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data: Baseline emission calculation		vintage i	$N_{y,i}$	$N_{y,i}$ (%)	Efficiency ηnew,i	
i=3 1091,69 30% 40.97% i=4 2,04 0% 41.11% i=5 0,91 0% 35.19%  Weighted average efficiency 35.37%  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data: Baseline emission calculation						
i=4 2,04 0% 41.11% i=5 0,91 0% 35.19%  Weighted average efficiency 35.37%  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data:  Baseline emission calculation		i=1	1385,03	38%	32.68%	
i=5 0,91 0% 35.19%  Weighted average efficiency 35.37%  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data: Baseline emission calculation		i=1 i=2	1385,03 1174,04	38% 32%	32.68% 33.33%	
QA/QC procedures:  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data:  Baseline emission calculation		i=1 i=2 i=3	1385,03 1174,04 1091,69	38% 32% 30%	32.68% 33.33% 40.97%	
QA/QC procedures:  The tests were supervised by the DARE CDM Monitoring Officer. An instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher. Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data:  Baseline emission calculation		i=1 i=2 i=3 i=4	1385,03 1174,04 1091,69 2,04	38% 32% 30% 0%	32.68% 33.33% 40.97% 41.11%	
instruction for the efficiency test was provided by LHL and atmosfair. The tests were carried out in the presence of an experienced researcher.  Results from the tests were cross-checked with literature values and specifications from the manufacturer of the SAVE80 and values were found to be reasonable.  Conservative approach: Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data:  Baseline emission calculation		i=1 i=2 i=3 i=4 i=5	1385,03 1174,04 1091,69 2,04 0,91	38% 32% 30% 0%	32.68% 33.33% 40.97% 41.11% 35.19%	
Test results were multiplied by a conservativeness factor of 0.943 to account for bias uncertainty.  Purpose of data:  Baseline emission calculation	0.0/00 massa harasa	i=1 i=2 i=3 i=4 i=5 Weighted av	1385,03 1174,04 1091,69 2,04 0,91 erage efficiency	38% 32% 30% 0% 0%	32.68% 33.33% 40.97% 41.11% 35.19% 35.37%	
'	QA/QC procedures:	i=1 i=2 i=3 i=4 i=5 Weighted av The tests winstruction for were carried Results from specifications	1385,03 1174,04 1091,69 2,04 0,91 erage efficiency were supervised r the efficiency to out in the prese n the tests we s from the manual	38% 32% 30% 0% 0% d by the DARE est was provided nce of an experierer cross-check	32.68% 33.33% 40.97% 41.11% 35.19% 35.37%  E CDM Monitoring Officer. And by LHL and atmosfair. The tests enced researcher.	
Additional comments:	QA/QC procedures:	i=1 i=2 i=3 i=4 i=5 Weighted av The tests winstruction for were carried Results from specifications be reasonabl Conservative Test results were suited to the second specification of the second speci	1385,03 1174,04 1091,69 2,04 0,91 erage efficiency vere supervised r the efficiency to out in the prese n the tests w s from the manue e. eapproach: vere multiplied to	38% 32% 30% 0% 0% d by the DARE est was provided nce of an experie ere cross-check facturer of the Sa	32.68%  33.33%  40.97%  41.11%  35.19%  35.37%  E CDM Monitoring Officer. An by LHL and atmosfair. The tests enced researcher.  Red with literature values and AVE80 and values were found to	
		i=1 i=2 i=3 i=4 i=5 Weighted av. The tests winstruction for were carried Results from specifications be reasonable Conservative Test results winstruce	1385,03  1174,04  1091,69  2,04  0,91  erage efficiency were supervised the efficiency to out in the present the tests were from the manual erage.  approach: were multiplied to trainty.	38% 32% 30% 0% 0% d by the DARE est was provided nce of an experie ere cross-check afacturer of the Same	32.68%  33.33%  40.97%  41.11%  35.19%  35.37%  E CDM Monitoring Officer. An by LHL and atmosfair. The tests enced researcher.  Red with literature values and AVE80 and values were found to	

# D.3. Implementation of sampling plan

>>

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<sup>&</sup>lt;sup>2</sup> Operational stoves per vintage divided by total number of operational stoves in the specific monitoring campaign of the monitoring period

Please note that at time the project activity was registered (12/10/2009), the sampling standard (EB 65 Annex 2) was not yet adopted, neither were the sampling guidelines (EB 69 Annex 5). Therefore, the monitoring plan of the registered PDD does not contain a sampling plan.

Nonetheless, since data and parameters monitored which are described in section D.2 above are determined by a sampling approach, a description is provided on how the sampling efforts and surveys for those data and parameters were implemented.

(a) Description of implemented sampling design;

Simple Random Sampling was applied in accordance with the registered PDD.

The Monitoring Sample was selected via a computerized randomizer in the project database (cutoff date 25/07/2014), which selected households for the spot checks. The selected households
were contacted either by phone or by physical inspection. In line with the registered PDD, the
required number of households for each of the annual check was 1% of the population or at least
100: "To check if the information in the database is correct and the SAVE80 systems are still
operating, annual spot checks will be conducted. [...]. Therefore, the spot checks will cover at least
1% of all households, at least 100."

Therefore, the sample size is determined based on all the households, i.e. the total population which is 5,370 for monitoring period 4. 1% of 5,370= 53.70 which is less than the 100 required by the PDD. Therefore, the sample consisted of 100 households. Additionally, we applied oversampling as per EB 67 Annex 6, para 30 to compensate for, outliers or non-response associated with the sample. We assumed 60% response rate, based on the experiences from former Monitoring Periods. A total sample of 170 households was drawn from the project database.

The monitoring team undertook the monitoring of the parameters determined via sampling. Monitoring of the parameter  $DO_y$  to calculate  $N_{y,i}$  was done by phone interviews or personal interviews of stove users using a common Questionnaire. In the questionnaire the stove user was asked if their stove is in use. The answer is either "yes" or "no". If the answer is "no" the stove is counted as "drop-out"  $(DO_y)$ . The percentage of drop-outs is used to adjust the total number of stoves in the database, since  $N_{y,i}$  is defined as number of SAVE80 systems in use.

After the monitoring team contacted all of the households on the list, not all could be interviewed. Therefore we drew a second "Replacement sample" of 50 additional households. The replacement sample is a random sample from the project database, where we excluded the households which were already selected in the first sample (total stoves included in the database for sampling: 5,370 - 170 = 5,200). The computerized randomizer was used to select the replacement sample. From the replacement sample all the households were contacted.

In total we interviewed 105 households, which is more than the required sample size of 100 households.

For the determination of  $\eta_{\text{new}}$ , the efficiencies of three stoves from the first vintage were tested using the water boiling test. Each of the 3 stoves was tested 3 times. The water boiling test was conducted as required in the PDD under the supervision of an experienced researcher. The test results were noted manually on a data entry form and later transferred into the efficiency calculation sheets. To determine stove efficiency the average of the 3 tests per stove was calculated and multiplied by a conservativeness factor (CF) of 0.943. To obtain the  $\eta_{\text{new},1}$  for vintage-1-stoves the average of the three tested stove efficiencies was calculated.

(b) Collected data, analysis of the same and demonstration on whether the confidence/precision has been met

The methodology (AMS II.G. ver. 1) does not stipulate any confidence/precision criteria which need to be met. The PDD however requires that the standard error is added to the Drop Out Rate.

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Monitoring Period 4: 01/07/2013 - 30/06/2014:

Parameter	n*	Value	Standard error
Drop Out	105	27.62%	4.32%
η <sub>new</sub> ,1	•	34.66%	0.0404
(η <sub>new,1</sub> including CF of 0.943)	9	(32.68%)	0.0434

<sup>\*</sup>valid responses

For further details please refer to the CER calculation spreadsheet.

# SECTION E. Calculation of emission reductions or GHG removals by sinks

# E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>

Please note that the methodology ASM II.G., v1 does not provide specific equations for calculation of Baseline emissions, project emissions or leakage, only for Emission reductions. As Leakage was considered ex-ante,  $B_y$  was adjusted to account for the quantified leakage. Therefore, the Leakage Correction Factor  $L_y$  was applied to the project activity.

The Emission reductions calculations as per the AMS II.G., v1 and as stated in the registered PDD is as follows (for each monitoring campaign of the monitoring period, i.e. there is a separate calculation for monitoring campaign 2 and monitoring campaign 3):

$$ER_v = B_{v,savings} \cdot f_{NRB,v} \cdot NCV_{biomass} \cdot EF_{projected \ fossilfue}$$

Where:

ER<sub>y</sub> Emission reductions during the year in t CO<sub>2</sub>e

B<sub>v,savings</sub> Quantity of biomass that is saved in tonnes

 $f_{NRB,y}$  Fraction of biomass saved by the project activity in year y that can

be established as non-renewable biomass using survey methods

NCV<sub>biomass</sub> Net calorific value of non-renewable biomass that is substituted

(IPCC default value for fuel wood 0.015 TJ/tonne, i.e. 15 MJ/kg

wood)

EF<sub>projected\_fossilfuel</sub> Emission factor for the substitution of non-renewable biomass by

similar consumers

Calculation of Biomass Savings (By,savings):

$$\begin{split} B_{y,savings} &= \sum_{i=1}^{n} B_{yadjustedi} \cdot (1 - \frac{\eta_{old}}{\eta_{new,i}}) \\ &= \sum_{i=1}^{n} B_{yappliance} \cdot L_{y} \cdot N_{y,i} \cdot (1 - \frac{\eta_{old}}{\eta_{new,i}}) \end{split}$$

Where:

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B<sub>v,adjusted,i</sub> Adjusted quantity of biomass used in the absence of the project

activity (tonnes/year/vintage)

B<sub>y,appliance</sub> Average annual biomass consumption per appliance

(tonnes/year) (remains fixed throughout the crediting period)

Leakage Correction Factor (remains fixed throughout the crediting

period)

N<sub>y,i</sub> Number of appliances operating per year and vintage

η<sub>old</sub> Efficiency of the system being replaced, measured using

representative sampling methods or based on referenced literature values (fraction) (remains fixed throughout the crediting

period)

 $\eta_{\text{new,i}}$  Efficiency of the system

Number of appliances operating per year (N<sub>y,i</sub>):

$$N_{y,i} = \sum_{i=1}^{Ny,i} n_{y,i} \cdot t_{y,i}$$

Where:

n<sub>v,i</sub> Appliance operating per year and vintage

t<sub>y,j</sub> Fraction of operation time per SAVE80 system per vintage

(months/months per year)

Total Emission Reductions for this Monitoring Period are summarised in the table below:

Parameter	Unit	Value
Byappliance	t/a	4.6534
Ly		0.99
$N_{y,i}$		3,653.71
Byadjusted,i	t	16,832.16
$\eta_{\text{old}}$		0.1
η <sub>new,i</sub>		0.354
B <sub>y,savings</sub>	t	12,073.48
fNRB, y		0.77
NCV <sub>biomass</sub> (TJ7t)	TJ/t	0.015
EFprojected fossil fuel	t CO <sub>2</sub> /TJ	71.5
ER <sub>y (monitoring period 3)</sub>	t CO <sub>2</sub> e	9,970.58

# Note:

 $N_{y,i}$  ("stove-years") is calculated by summing up the number of appliances operating / in use  $(n_{y,j}, i.e.)$  number of systems delivered adjusted for drop-outs and Standard error) multiplied with their operational time  $t_{y,j}$ . Please refer to the CER calculation spreadsheet.

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# E.2. Calculation of project emissions or actual net GHG removals by sinks

>>

Not applicable, as methodology ASM II.G., ver. 1 does not consider project emissions.

# E.3. Calculation of leakage

>>

Leakage Correction Factor Ly as determined ex-ante and stated in the registered PDD was applied to the project activity to calculate Emission Reductions of this Monitoring Period.

# E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or	Project emissions or actual net GHG removals by sinks (t CO <sub>2</sub> e)	Leakage (t CO₂e)	GHG emission reductions or net GHG removals by sinks (t CO₂e) achieved in the monitoring period		
	baseline net GHG removals by sinks (t CO <sub>2</sub> e)			Up to 31/12/2012	From 01/01/2013	Total amount
Total	9,970	Not applicable	Not applicable	0	9,970	9,970

# E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO <sub>2</sub> e)	34,027	9,970

## E.6. Remarks on difference from estimated value in registered PDD

>>

Estimates in the PDD for the period covered under this Monitoring Report were as follows:

The actual values achieved during this monitoring period are lower than estimated in the PDD. The reason is that compared to the estimates in the PDD,

- the number of appliances (SAVE 80 system) were less (see Section B.1) than originally planned
- no drop-outs were assumed in the ex-ante calculation.

Hence the CER generated in the monitoring period is less than estimated value in registered PDD.

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# Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	Project participant Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Atmosfair gGmbH
Street/P.O. Box	Zossener Strasse 55
Building	Aufgang Strasse , 1.OG
City	Berlin
State/region	Berlin
Postcode	10961
Country	Germany
Telephone	+ 49 (0) 30 627 3550 -0
Fax	+49 (0) 30 627 3550 -29
E-mail	info@atmosfair.de
Website	www.atmosfair.de
Contact person	Nele Erdmann
Title	Project Manager
Salutation	
Last name	Erdmann
Middle name	
First name	Nele
Department	CDM Project developer
Mobile	
Direct fax	+49 (0) 30 627 3550 -29
Direct tel.	+ 49 (0) 30 627 3550 -16
Personal e-mail	erdmann@atmosfair.de

Project participant and/or responsible person/ entity	Project participant Responsible person/ entity for completing the CDM-MR-FORM		
Organization name	Development Association for Renewable Energies		
Street/P.O. Box	97/98 Kachia Road		
Building			
City	Kaduna		
State/region	Kaduna State		
Postcode			
Country	Nigeria		
Telephone	+234-8033110130		
Fax			
E-mail	dare@dareworld.org		
Website	www.dareworld.org		
Contact person	Yahaya Ahmed		
Title	Chairman		

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Salutation	
Last name	Ahmed
Middle name	
First name	Yahaya
Department	
Mobile	+234-8084424356
Direct fax	
Direct tel.	
Personal e-mail	yahaya@gmx.de

Project participant and/or responsible person/ entity	Project participant Responsible person/ entity for completing the CDM-MR-FORM
Organization name	Lernen Helfen Leben e.V.
Street/P.O. Box	Achtern Diek 12
Building	
City	Vechta
State/region	
Postcode	49377
Country	Germany
Telephone	
Fax	
E-mail	
Website	
Contact person	Paul Kraemer
Title	Board Member
Salutation	Dr.
Last name	Kraemer
Middle name	
First name	Paul
Department	
Mobile	
Direct fax	
Direct tel.	+49 2921-80523
Personal e-mail	P.Kraemer.Soest@t-online.de

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